3 AAC 46.440(a), Open Access Transmission & Interconnection (Interconnection Provisions)			
Proposed Regulations Issued for Comment	Joint Railbelt Utility/Doyon Proposal	Chugach Proposal	
	(HEA separately supports (a)(3))		
(a) By the date specified in the order approving an	(a) By the date specified in the order approving	(a) By the date specified in the order	
application to serve as an electric reliability	an application to serve as an electric reliability	approving an application to serve as	
organization, an electric reliability organization's	organization, an electric reliability organization's	an electric reliability organization,	
tariff addressing interconnection must	tariff addressing interconnection must include	an electric reliability organization's	
(1) include a definition of the entities eligible to	(1) a definition of the entities eligible to	tariff addressing interconnection	
interconnect with the bulk electric system served by	interconnect with the interconnected bulk-	must include	
the electric reliability organization;	electric system served by the electric reliability	(1) a definition of the entities	
(2) a requirement that generators and loads capable	organization;	eligible to interconnect with the	
of interconnecting with the bulk electric system	(2) a requirement that generators and loads	interconnected bulk-electric	
served by the electric reliability organization are	capable of interconnecting with the	system served by the electric	
eligible to apply for interconnection with	interconnected bulk-electric system served by	reliability organization;	
interconnected load serving entities in accordance	the electric reliability organization are eligible	(2) a requirement that generators	
with the standards for interconnection stated in the	to apply for interconnection with	and loads capable of	
electric reliability organization's interconnection	interconnected load-serving entities in	interconnecting with the	
tariff;	accordance with the standards for	interconnected bulk-electric	
(3) standard procedures for interconnection by	interconnection stated in the electric reliability	system served by the electric	
facilities generating no more than 15,000 kilowatts	organization's interconnection tariff;	reliability organization are eligible	
of power based on the Small Generator <i>Procedures</i>	(3) standard procedures for interconnection of	to apply for interconnection with	
(for Generating Facilities no larger than 20 MW)	small generating facilities. The electric	interconnected load-serving	
adopted by Federal Energy Regulatory Commission	reliability organization may consider Federal	entities in accordance with the	
Orders 2006 and 2006-A in Docket RM13-2-000;	Energy Regulatory Commission adopted	standards for interconnection	
and	procedures adjusted to reflect the size, stability	stated in the electric reliability	
(4) standard procedures for interconnection by	and economic resources of the local region.	organization's interconnection	
facilities generating more than 15,000 kilowatts of	(4) standard procedures for interconnection of	tariff; and	
power based on the Standard Large Generator	large generating facilities. The electric	(3) proposed standards for	
Interconnection Procedures (Applicable to	reliability organization may consider Federal	nondiscriminatory open access	
Generating Facilities that exceed 20 MW) approved	Energy Regulatory Commission adopted	transmission and interconnection.	
by Federal Energy Regulatory Commission Orders	procedures adjusted to reflect the size, stability		

and economic resources of the local region.

2003 and 2003-A in Docket RM02-1-001.

3 AAC 46.440(b), Open Access Transmission & Interconnection (Open Access Transmission Provisions)			
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal	Chugach Proposal	
	(HEA separately supports (b)(3))		
(b) By the date specified in the order approving an	(b) By the date specified in the order	(a) By the date specified in the order	
application to serve as an electric reliability	approving an application to serve as an	approving an application to serve as an	
organization, an electric reliability organization's tariff	electric reliability organization, an electric	electric reliability organization, an	
addressing open access transmission must include	reliability organization's tariff addressing	electric reliability organization's tariff	
(1) a definition of entities eligible to obtain	open access transmission must include	addressing interconnection must include	
transmission service;	(1) a definition of entities eligible to obtain	****	
(2) a requirement that generators interconnected to	transmission service;	(3) proposed standards for	
the bulk electric system served by the electric	(2) a requirement that generators	nondiscriminatory open access	
reliability organization are eligible to apply to acquire	interconnected to the interconnected bulk	transmission and interconnection.	
transmission capacity on the bulk electric system; and	electric system served by the electric		
(3) standards for open access transmission tariffs	reliability organization are eligible to apply		
based on the Proforma Open Access Transmission	to acquire transmission capacity on the		
Tariff attached as Appendix C to Federal Energy	interconnected bulk- electric system; and		
Regulatory Commission Order 1000 in Docket RM	(3) a standard for open access		
10-23-000.	transmission tariffs.		

3 AAC 46.440(c), Open Access Transmission & Interconnection (Nondiscrimination Provisions)			
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal	Chugach Proposal	
(c) A filing for a standard for open access transmission and	(c) A filing for a standard for open access transmission		
interconnection must demonstrate the standard is not	and interconnection must demonstrate the standard is		
discriminatory or preferential.	not discriminatory or preferential.		
(1) Nondiscriminatory for an open access transmission	(1) Nondiscriminatory for an open access transmission		
standard means transmission service is provided to any	standard means transmission service is provided to any		
eligible transmission customer and the rates, terms, and	eligible transmission customer and the rates, terms, and		
conditions of granting and providing such transmission	conditions of granting and providing such transmission	No definition of	
service are offered on an equivalent and non-preferential	service are offered on an equivalent and non-preferential	"nondiscriminatory"	
basis.	basis.		
(2) Nondiscriminatory for an interconnection standard	(2) Nondiscriminatory for an interconnection standard		
means all generators and loads requesting access to	means all generators and loads requesting access to		
interconnect to the transmission system are provided non-	interconnect to the transmission system are provided non-		
discriminatory access to the transmission system through	discriminatory access to the transmission system through		
interconnection requests which are evaluated and studied	interconnection requests which are evaluated and studied		
in an equivalent matter and subject to the same criteria,	in an equivalent matter and subject to the same criteria,		
fees, timelines, and processes.	fees, timelines, and processes.		

3 AAC 46.440(d), Open Access Transmission & Interconnection (Transmission Definition)			
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal	Chugach Proposal	
	(HEA filed separately to support)		
	(d) For the purposes of subsection (c), the term "transmission" <i>shall be defined by the electric reliability organization</i> .	' '	

3 AAC 46.450(a), Transmission Cost Recovery (Tariff Requirement Generally)			
Proposed Regulations Issued	Joint Railbelt Utility Proposal	Chugach Proposal	HEA Proposal
for Comment			
(a) By the date specified in the	(a) By the date specified in the	(a) By the date specified in the	(a) By the date specified in the
order approving an application to	11 0 11	order approving an application to	order approving an application
serve as an electric reliability	serve as an electric reliability	serve as an electric reliability	to serve as an electric reliability
organization, an electric reliability	organization, an electric	organization, an electric	organization, an electric
organization's tariff must include	reliability organization's tariff	, ,	reliability organization's tariff
methodologies for addressing	must include methodologies for	must include methodologies for	must include methodologies
transmission costs that ensure the	addressing transmission costs that	addressing transmission system	for addressing transmission
costs of transmission facilities are	ensure that those transmission	costs that ensure the costs of	costs that ensure the costs of
allocated to those that derive	users that derive benefits from the	transmission system are allocated	transmission facilities are
benefits from the facilities in a	transmission system are allocated	to those that derive benefits from	allocated to those that derive
manner that is at least roughly	costs in a manner that is at least	the <i>system</i> in a manner that is at	benefits from the facilities in a
commensurate with estimated	roughly commensurate with	least roughly commensurate with	manner commensurate with
benefits.	estimated benefits.	estimated benefits.	estimated benefits.

3 AAC 46.440(b), Transmission Cost Recovery (Required Showing for Transmission Cost Recovery Standards)			
Proposed Regulations Issued for Comment	Joint Railbelt Utility Proposal	Chugach Proposal	
(b) A filing to implement a standard for	(b) A filing to implement a standard for	(b) A filing to implement a standard for	
transmission system cost recovery must	· · · · · · · · · · · · · · · · · · ·	transmission system cost recovery must	
demonstrate the standard	demonstrate the standard	demonstrate the standard	
(1) ensures only costs associated with the	(1) ensures only cost assets that provide	(1) ensures only costs associated with the	
transmission assets are included, with a	transmission benefit are included; and	transmission system are included; and	
detailed list of cost documentation required	(2) allocates costs in a manner that is at	(2) allocates transmission system costs in a	
for each transmission project; and	least roughly commensurate with the	manner that is at least roughly	
(2) allocates <i>project</i> costs in a manner that is	estimated benefits derived from the	commensurate with the estimated benefits	
at least roughly commensurate with the	transmission system.	derived from the <i>transmission system</i> .	
estimated benefits derived from the			
transmission project.			
(c) The required showing under subsection	(c) The required showing under subsection	(c) The required showing under subsection	
(b)(2) must describe in detail the cost allocation	(b)(2) must describe in detail the cost	(b)(2) must describe in detail the cost	
principles used to develop the cost allocation	allocation principles used to develop the	allocation principles used to develop the cost	
recommendations for the transmission project,	cost allocation recommendations for the	allocation recommendations for the	
including an explanation of	transmission system, including an	transmission system, including an	
(1) the method by which the benefits derived	explanation of	explanation of	
from and the beneficiaries of the project were	(1) the method by which the benefits	(1) the method by which the benefits	
determined, including a discussion of the	derived from and the beneficiaries of the	derived from and the beneficiaries of the	
data requirements and analysis for	transmission system were determined; and	transmission system were determined; and	
determining benefits and beneficiaries; and (2) the considerations and conclusions	(2) the considerations and conclusions	(2) the considerations and conclusions	
` '	underlying the determination that	underlying the determination that	
underlying the determination that transmission costs will be allocated in a way	transmission costs will be allocated in a	transmission system costs will be allocated in a way that is at least roughly	
that is at least roughly commensurate with	way that is at least roughly commensurate	commensurate with estimated benefits.	
estimated benefits.	with estimated benefits.	commensurate with estimated benefits.	
Command benefits.	with Commattee officials.		